

FILE NOTATIONS

Entered in NID File ✓Entered on G.R. Sheet ✓Location Map Pinned ✓Card Indexed ✓IWR for State or Fee Land ✓Checked by Chief ✓Copy NID to Field Office ✓Approval Letter ✓Disapproval Letter ✓

COMPLETION DATA:

Date Well Completed Re- 4-29-58*OW ✓ WY ✓ TA ✓GW ✓ CS ✓ FA ✓Location Inspected ✓Bond released ✓State of Fee Land ✓

LOGS FILED

Driller's Log Original attached log 1931 & supplementaryElectric Logs (No. 1) base lineE ✓ I ✓ E-I ✓ GR ✓ GR-N ✓ Micro ✓Lat ✓ Mi-L ✓ Sonic ✓ Others ✓

* POW 1931

41 S 12W 12

42-053-10070

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. Land Office **Salt Lake**

Serial Number **ONE TWO A**

Location **SALT LAKE CITY**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS		RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT		SUPPLEMENTARY WELL HISTORY	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 15th 1920

Following is a [notice of intention to do work] on land under [permit] described as follows:
[report of work done] [lease]

Well No. **9** **SW SW** **Washington** **Virgin**
S. 12 of S. 7 E. 4 **S. 12 W.** **Salt Lake**
(Range) **(Meridian)**

The well is located **200** ft. **N** of **S** line and **4160** ft. **E** of **W** line of sec. **12**

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands, show sizes, weights, and lengths of proposed casings, indicate mudding jobs, cementing points, and all other important proposed work.)

With the Department's permission, this company will
drill a well at the location designated above upon the Rogers Lease.

Four lengths of 6 1/2 inch casing will be set from the surface to approximately
80 feet and same will be cemented with not less than 4 sack of cement and in
event that water is encountered between the bottom of this casing and the
producing formation then a string of 4 inch casing will be run and cemented
to protect the producing area from said water. In this well, the producing

Approved formation should be encountered near the 600 foot level.

January 1, 1921 (see attached)

Utacal Oil Company

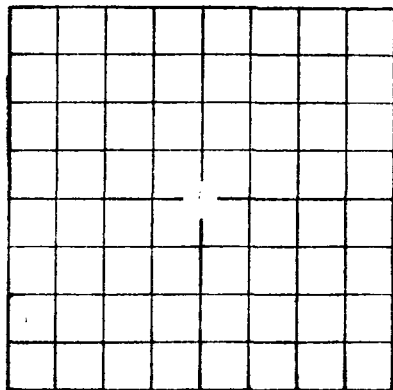
Title **District Engineer.**
516 Federal Bldg.,

By **Kim. Jones**
Mr.

Address **Salt Lake City, Utah.**

Address **Cedar City - Utah**

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.



LOCATE WELL CORRECTLY

GEOLOGICAL SURVEY

RECEIVED

MAR 13 1931

SALT LAKE CITY, UTAH
MINES & REVENUE DIV.LAND OFFICE Salt Lake
SERIAL NUMBER 088 712 A
LEASE 088 712 ACOPY RETAINED DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Utacal Oil Company Address Cedar City, Utah.
 Lessor or Tract Rogers Lease Field Virgin State Utah.
 Well No. 9 Sec. 12 T. 41 R. 12 Meridian Salt Lake County Washington
 Location 200 ft. N of 8 Line and 416 ft. W. of 2 Line of Sec. 12 Elevation _____
 (Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.

Signed R. M. RoanDate March 16th 1931 Title Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling January 5th, 19 31 Finished drilling February 21st, 19 31

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 648 to 651 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>6 1/2</u>	<u>26</u>			<u>858-0"</u>	<u>Baker</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>6 1/2</u>	<u>85'-0"</u>	<u>4</u>	<u>Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from **Surface** feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from **Surface** feet to **651** feet, and from _____ feet to _____ feet

DATES

_____ 19____ Put to producing _____, 19____
 The production for the first 24 hours was **30** barrels of fluid of which **99** % was oil; _____ %
 emulsion; _____ % water; and **1** % sediment. Gravity, °Bé. **32**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Blueford Beamon _____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
Surface	246	246	Brown Shale
246	266	20	Blue Shale
266	292	26	Grey Shale
292	298	6	Grey Lime
298	332	34	Slate
332	342	10	Virgin Lime
342	566	224	Brown Shale
566	569	3	Shelly Lime
569	596	27	Brown Shale
596	598	2	Grey Sandy Lime
598	635	37	Red Shale
635	644	9	Cap Rock
644	648	4	Lime showing oil
648	651	3	Oil Sand. This well was only drilled 3' foot into the sand then put on production.

ORDER TO DRILL AS FOLLOWS:

1. Lessee shall permanently mark all rigs or wells in a conspicuous place with the name or the name of the actual operator, and the number or designation of the well, and shall take all necessary means and precautions to preserve these markings.
2. The lessee shall not begin to drill, redrill, make water shut off or formation test, deepen, shoot, plug or abandon any well, or alter the casing in it without first notifying the Supervisor or his representative of his plan or intention and receiving approval prior to commencing the contemplated work.
3. A conductor string of not less than 4 joints to be cemented with not less than 4 sacks of cement to act as a tie in case an unexpected flow of oil, gas or water should be encountered and to shut off surface water. A complete report in triplicate on form 9-551a to be submitted as soon as the conductor is in place and cemented.
4. All water to be confined to its original stratum and test for water shutoff made before drilling ahead.
5. To prevent the waste of, or damage to, and to provide the U. S. Geo. Survey with carefully taken samples of other minerals drilled through, i.e., coal, salt, potash beds, etc.
6. All showings of oil or gas to be tested for their commercial possibilities in the hole before drilling ahead. Each showing to be properly cased to prevent migration.
7. Kindly notify E. W. HENDERSON, stationed at 516 Federal Bldg., Salt Lake City, Utah, on form 9-551a, that a representative of the Survey may be present, at time of casing mudding, cementing and water shut off test. (Form to be submitted in triplicate.)
8. Lessee's Monthly Report of Wells (form 9-529) must be filled out each calendar month and forwarded in duplicate to the Casper, Wyoming, office not later than the 5th day of the following month.
9. At least one properly prepared slush pit shall be provided into which must be deposited mud and cuttings free from sand and lime that will be suitable for mudding the well, except when drilling in a proved area where it is known such precautions are unnecessary. Such slush pits to be close enough to the well to be easily accessible in case it is desired to pump mud into the well.

WASHINGTON COUNTY
Virgin

Utacal Oil Co., Well #9
SESWSW Sec. 12-41S-12W (S.L. 033712-A) JAN - - 1931

Loc. 200' N/S, 4160' W/E, Sec. 12

New location. Permission to drill granted Jan. 5, 1931. (Sundry Report 1-5-31)

STATUS: Location

Utacal Oil Co., Well #9
SESWSW Sec. 12-41S-12W (S.L. 033712-A) FEB ' 1931

Commenced drilling January 4th in Moenkopi formation. Set 85' of 6 $\frac{1}{4}$ " conductor, cemented with 4 sacks of cement. No water was encountered. Continued drilling to 597', and temporarily suspended January 24th, while negotiations are being made for turning over part of the acreage of this lease.
(Visited 2-7-31)

STATUS: New Drilling Well

Utacal Oil Company, Well #9
SESWSW Sec. 12-41S-12W (S.L. 033712-A) MAR 1931

Suspended at 597' from January 24 until February 19. Completed to 651' on February 21 and placed on pump March 3. The oil horizon is at 648-651', in the Moenkopi formation. Initial production 30 barrels a day. This well appears to be twice as good as any well drilled in the Virgin field in the past 4 years in which reliable records are obtainable. A Driller from Borneo, W. R. Hulsey, Jr., has invested his savings in the lease, and has taken personal charge of the drilling and pumping. Mr. Hulsey just drilled three feet into the sand in this well, instead of drilling a pocket below it. He believes the small production of some of the wells at Virgin is due to robber sands, and if he is successful in obtaining another well expects to raise some of the wells to the top of the sand. The location for the above well was suggested by the Salt Lake office. Until more drilling is done in the vicinity, it is impossible to state whether the success of the well was due to improved drilling technique or to finding an exceptionally rich sand. The well was not shot, as were most of the wells in the field. (Visited 3-17-31)

STATUS: Changed from Drg. to POW

VIRGIN - Washington County

DEC 1942

12-41S-12W SE SW $\frac{1}{4}$ SW $\frac{1}{4}$, B. M. Jones*, Well No. 9 (Salt Lake 033712-A),
Ref. No. 40

X STATUS: Change from POW to OSD - T.D. 651'

1942 REMARKS: *Formerly reported as Utacal Oil Company. Lease assignment

DEC

from Utacal Oil Company to B. M. Jones approved January 28, 1938.

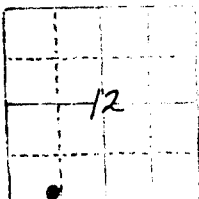
Shut down for duration due to labor shortage. Well has not been operated since July 1942.

(SUBMIT IN TRIPLICATE)

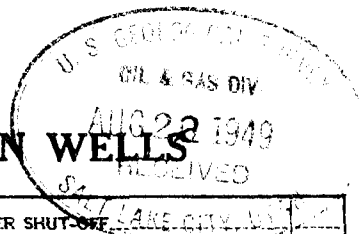
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

8-22-49

Land Office **Salt Lake City**
Lease No. **033712 (a)**
Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	X	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO REPAIR ACIDIZE	X	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 7, 1949

Well No. **9** is located **200** ft. from **S** line and **4160** ft. from **E** line of sec. **12**
SW 1/4 Sec. 12 **T.41 S., R.12 W.** **SL**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Virgin **Washington** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3706** ft.

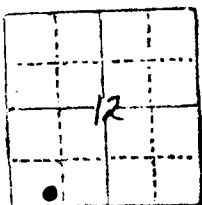
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Repair road to well location.
Clean out well with bailer and acidize.
Put well on pump and test for production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Donald R. Thompson et als., Operator**
Address **1812 Pine Street**
South Pasadena, California
By **Donald R. Thompson**
Approved **AUG 22 1949** Title **Operator**
C. Stappert
District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OCT 4 - 1949

Land Office **SALT LAKE**

Lease No. **933712 (A)**

Unit



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 28, 1949

Well No. 9 is located 200 ft. from S line and 4160 ft. from E line of sec. 12
SW 1/4, SW 1/4, Sec. 12, T. 41 S. R. 12 W. S. L.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Virgin Washington Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3708 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Repaired road to well location and moved in equipment. Bailed well clean to bottom. Placed acid in well. Cleaned out and ran rod and tubing. Set new National Supply Co. pumping unit and tried to put well on production. Insufficient fluid to fill tubing and well did not pump up. Filled tubing with water to test for tubing leak. Tubing O. K. Well would not produce because of lack of fluid. Pulled rods and tubing. Well idle.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Approved OCT 4 - 1949

Address Co Hauptman

DONALD R. THOMPSON, Operator,
et als.

By Donald R Thompson *Et als*
 Title Operator

1212 Pine Street, South Pasadena,
California

(Nov. 1956)

Indian Agency.....

(SUBMIT IN TRIPPLICATE)

U. S. Land Office Salt Lake CityLease or permit No. 033712 (A)

Allottee.....

Lease No.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 15, 1957

Well No. 9 is located 200 ft. from INT line and 4460 ft. from E line of sec. 12SE SW 34 12
(1/4 Sec. and Sec. No.)41
(Twp.)12
(Range)S.L.M.
(Meridian)Virgin
(Field)Washington
(County or Subdivision)Utah
(State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths of objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 651? Pay Monkeys 648-651!
My plan is as follows, to clean out well to bottom, make a test for production. If oil is not found in paying quantity, would like to abandon the well, conforming to the Government regulations. In my opinion, the surface observation would not give a true picture of the well. All equipment was removed from the location by parties unknown to me and has not been located.

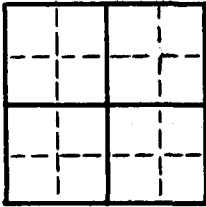
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Burley M. JonesAddress P.O. Box 1735Las Vegas, NevadaBy Burley M. JonesTitle Owner & OperatorApproved NOV 18 1957

District Engineer

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State Salt Lake City
 Lease No. 033712 (1)
 Public Domain.....☐
 Lease No.
 Indian.....☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	K	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 30, 1957

Well No. 9 is located 200 ft. from N line and 4160 ft. from E line of Sec. 12

SESW 12 41 12 S.L.M.
 (¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Virgin Washington Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet. **Bottom Well 678 feet**

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

My plan is as follows, to clean out well to bottom, make a test for production. If oil is not found in paying quantity, would like to abandon the well, conforming to the Government regulations. In my opinion, the surface observation would not give a true picture of the well. All equipment was removed from the location by parties unknown to me and has not been located.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Burley M. Jones

Address P. O. Box 1735

Las Vegas, Nevada

By

Burley M. Jones

Title

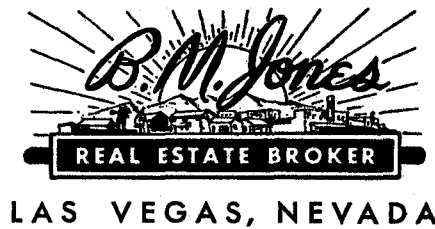
Owner & Operator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

208 STEWART STREET

POST OFFICE BOX 1735

PHONE DUDLEY 4-4434



December 30, 1957

The State of Utah
Oil & Gas Conservation Commission
Salt Lake City 14, Utah

Attention: Cleon B. Feight, Secretary
Oil & Gas Conservation Commission

Dear Sir:

As per your letter of November 20, 1957, requesting me to obtain approval from your Commission would you kindly rush us 20 more of the Forms No. OGCC-1-Sundry Notices and Reports on Wells, so we may complete this immediately.

Thanking you in advance for the prompt service.

Very truly yours,

Burley M. Jones
Burley M. Jones

BMJ/MIM

December 31, 1957

Burley M. Jones
208 Stewart Street
P. O. Box 1735
Las Vegas, Nevada

Dear Sir:

With reference to your letter of December 30, 1957, enclosed herewith is a supply of Forms OGCC-1, Sundry Notices and Reports on Wells, as per your request.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:cn

OIL & GAS CONSERVATION COMMISSION
STATE CAPITOL BUILDING
SALT LAKE CITY, UTAH

January 9, 1958

Mr Burley M. Jones
P O Box 1735
Law Vegas, Nevada

Dear Sir:

This is to acknowledge receipt of your notices of intention to re-work wells No. Federal 9, 11, 12, 17, 18, 19, which are located in Section 12, Township 41 South, Range 12, West, Washington County, Utah

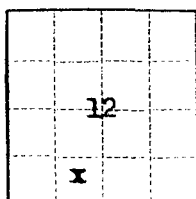
Please be advised that insofar as this office is concerned approval to re-work said wells is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B FEIGHT
SECRETARY

C
O
P
Y



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office S. L. O.
Lease No. 033712 A
Unit Lease - D. H. Jones

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	X	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 11, 1958

Well No. 9 is located 200 ft. from XXX line and 4160 ft. from E line of sec. 12
SW SW Sec. 12 41 S 12 W S. L. B & M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Virgin Oil Field Washington Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3708 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Present condition of well. Total Depth 651', now standing idle. Road now under construction to well site.

Proposal, to clean out well to bottom and test for production. If well will not produce, to acidize same and test for production. If oil is not found in paying quantities, to abandon same, conforming to Government regulations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. R. Bardwell

Address P. O. Box 37

Hurricane, Utah

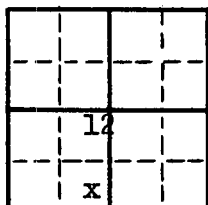
By E. R. Bardwell

Approved [Signature]

Title Operator

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. ...033712...A...
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input checked="" type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 11, 1958

Well No. 9 is located 200 ft. from ~~XXX~~ line and 160 ft. from ~~XXX~~ line of Sec. 12

SW. Sec. 12 11 S. 12 W. S. L. B. & M.
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Virgin Oil Field Washington Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3708 feet.

A drilling and plugging bond has been filed with U. S. Government.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Present condition of well. Total depth 651', now standing idle. Road now under construction to well site.

Proposal, to clean out well to bottom and test for production. If well will not produce, to acidize same and test for production. If oil is not found in paying quantities, to abandon same, conforming to Government regulations.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company E. R. Bardwell

Address P. O. Box 37 By E. R. Bardwell

Hurricane, Utah Title Operator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

	12	
X		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office S. L. C.
Lease No. 033712 A
Unit Lease

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 15, 1958

Well No. 9 is located 200 ft. from SW line and 4160 ft. from E line of sec. 12

SW SW Sec. 12 41 S. 12 W. S. L. B & M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Virgin Oil Field Washington Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3708 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Present condition of well. Total depth found to be 678' instead of 651'. Well cleaned out to bottom. No fluid entered well. Acidized well with 500 gallons Hydrochloric Acid. After acidizing well set for 24 hours. Found no acid or fluid in well above 651'. Bailed well dry and let set four 4 hours. No fluid entered well. Oil zone from 648' to 651'.

Propose to abandon well by filling same from bottom to 630' with cement. Fill with clay to 120'. Place cement plug from 120 to 60' of surface with cement. Fill with clay to within 10' of surface. Fill to surface with cement and set in place the required marker.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. R. Bardwell

Address P. O. Box 37

Hurricane, Utah

Approved

FEB 17 1958

[Signature]
District Engineer

By E. R. Bardwell

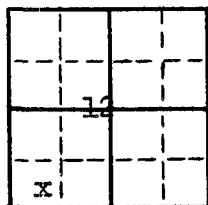
Title Operator

GPO 9 18 507

ORIGINAL FORWARDED TO GIST

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. 033712 A.....
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	X	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 15, 1958

Well No. 9 is located 200 ft. from ~~XXXX~~
~~S~~ line and 4160 ft. from ~~XXXX~~
~~SW~~ line of Sec. 12

SW SW Sec. 12
 (¼ Sec. and Sec. No.)

41 S.
 (Twp.)

12 W
 (Range)

S. L. B & M.
 (Meridian)

Virgin Oil Field
 (Field)

Washington
 (County or Subdivision)

Utah
 (State or Territory)

The elevation of the derrick floor above sea level is 3708 feet.

A drilling and plugging bond has been filed with U. S. Government

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Present condition of well. Total depth found to be 678' instead of 651'. Well cleaned out to bottom. No fluid entering well. Acidized well with 500 gallons Hydrochloric acid. After acidizing, well set for 24 hours. Found no acid or fluid in well above 651'. Bailed well dry and let set for 4 ~~hours~~ hours. No fluid entering well. Oil zone from 648' to 651'.

Propose to abandon well by filling same from bottom to 630' with cement. Fill with clay to 120'. Place cement plug from 120' to 60' of surface. Fill with clay to within 10' of surface. Fill to surface with cement and set in place the required marker.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company E. R. Bardwell

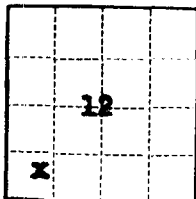
Address P. O. Box 37

Hurricane, Utah

By E. R. Bardwell

Title Operator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office S. L. C.
Lease No. 033712
Unit Lease

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 21, 19 58

Well No. 9 is located 200 ft. from XXX line and 4160 ft. from XXX line of sec. 12
SW SW Sec. 12 41 S. 12 W. S. L. B & M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Virgin Oil Field Washington Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3708 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Filled well from bottom (678') to 618' with 8 sacks cement and 1/4 sacks washed sand. Let set four hours, bailer went to 618'. Filled hole with mud to 125', plugged well with sacks and wet clay to 120'. Filled with cement to within 60' of surface, using 6 sacks of cement and 1/4 sacks washed sand. Filled with clay to within 10' of surface. Filled to surface with cement and set marker, consisting of 1/2" casing protruding 1/2' above surface, marked with arc welder with number of well, location, operator and date.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. R. Bardwell

Address P.O. Box 37

Harrison, Utah Approved

APR 29 1958

By E. R. Bardwell

Title

Operator

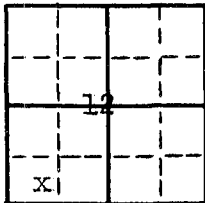
District Engineer

U.S. GOVERNMENT PRINTING OFFICE: 1955-O-393560

ORIGINAL FORWARDED TO CASPER

(SUBMIT IN DUPLICATE)

LAND: _____



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. 033712 A
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... Subsequent Report of Abandonment.....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 21, 1958

Well No. 2 is located 200 ft. from ~~N~~^{XX} line and 1160 ft. from ~~W~~^E line of Sec. 12

SW SW Sec. 12 11 S. 12 W. S. L. B. & M.

(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Virgin Oil Field Washington Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3708 feet.

A drilling and plugging bond has been filed with U. S. Government

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Filled from bottom (678') to 618' with 8 sacks cement and 4 sacks washed sand. Let set four hours, bailer went to 618'. Filled hole with mud to 125', plugged well with sacks and wet clay to 120'. Filled with cement to within 60' of surface, using 6 sacks of cement and 4 sacks washed sand. Filled with clay to within 10' of surface. Filled to surface with cement and set marker, consistion of 4 1/4" casing protruding 4' above surface, marked with arc welder with number of well, location, operator and date.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company E. R. Bardwell

Address P. O. Box 37 By E. R. Bardwell

Hurricane, Utah Title Operator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH

INDIVIDUAL WELL RECORD

12

41S

127

S.L.

Mer.

40

Ref. No.

PUBLIC LAND

Land office Salt LakeState UtahSerial number 055712-ACounty Washington

~~Owner~~ (E. M. Jones -
or Lessee Utacal Oil Co. - assignee)

Field VirginOperator Utacal Oil Co. ER BarwellDistrict UtahWell number 9Subdivision SE Cor. SW SW Sec. 12Location 200 feet from N S. line of 4160 feet from E 1/4 line of - 1/4 Sec. -Drilling approved January 5 19 51 Well elevation 3708 feetDrilling commenced January 5 19 51 Total depth 651 feetDrilling ceased February 21 19 51 Initial prod. 30Completed for prod. March 3 19 51 Gravity A.P.I. 32°Abandonment approved April 29, 1958 Initial R.P.Geologic formationsProductive horizons

Surface

Lowest tested

Name

Depths

Contents

MoenkopiMoenkopiMoenkopi648-51Oil

Well Status

Year	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
1951	Loc.	Drg.	POW	POW	POW	POW	POW	POW	POW	POW	POW	POW
1932	POW	POW	POW	POW	POW	POW						
1935					POW							
1943												
<u>1958</u>		<u>owned</u> <u>Prod.</u> <u>678</u>		<u>18A</u> <u>678</u>								<u>ODS</u> <u>651</u>

Remarks

6' to 85' w/43x
* Utacal Oil Co. former operator

October 23, 1958

E. R. Bardwell, Operator
P. O. Box 37
Hurricane, Utah

Re: Wells No. 9-11-12-17-18-19,
Section 12, Township 41 South,
Range 12 West, SLBM, Virgin
Field, Washington County, Utah

Dear Sir:

It would be greatly appreciated if you would furnish this office with well logs for the above mentioned wells, as required by our rules and regulations.

We are enclosing herewith a supply of our Forms OGCC-3, Log of Oil or Gas Well, for your convenience.

Thank you very much.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:co

Encl.

MIDWAY PETROLEUM COMPANY

General Offices

HURRICANE, UTAH

P. O. Box 37

TELEPHONE 4581

6069 SUNSET BOULEVARD

HOLLYWOOD 28, CALIFORNIA

HOLLYWOOD 7-3039

GRAND JUNCTION

COLORADO

October 25, 1958

Mr. Cleon B. Feight, Secretary
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Re: Wells No. 9-11-12-17-18-19,
Sec. 12, Township 41 South,
Range 12 West, SEBM, Virgin
Field, Washington County, Utah

Dear Mr. Feight:

Sorry that I cannot comply with your request regarding logs on the above mentioned wells. These wells as you know were drilled many years ago by, I believe, Mr. Burley M. Jones and we have not been able to secure logs on any of them. I have requested logs from Mr. Jones, but he has not been able to supply them. It is possible that logs of these wells are on file in Mr. Russell's office of the U. S. Geological Survey at Salt Lake City.

We abandoned the above wells in February, 1958 and notices of our operations were filed with your office. The only information we had was furnished by the University Of Utah.

Yours very truly,

E. R. Bardwell
E. R. Bardwell

ERB/ms

(Obtained from USGS
June 1961
CAF)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 13, 1992

MEMO TO FILE:

FROM: Vicky Carney

RE: Burley M. Jones #9 (Federal #9) Washington County
API # 43 053 10070 SEC 12 T41S R12W SWSW

Two files and two API #'s had been assigned to this well. One API # (43 053 10625) has been deleted and all information has been combined into the original file using the first API # 43 053 10070.

cc: C. Kierst

